

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed
 ✓
 ✓
 ✓

Checked by Chief
 Approval Letter
 Disapproval Letter
 12-11-69
 I. H. H.

COMPLETION DATA:

Date Well Completed 1-7-70
 JW..... WW..... TA.....
 GW..... OS..... PA.....
 ✓

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log 1-22-70
 Electric Logs (No.) ...
 E..... I..... Dual I Lat..... GR-N..... Micro.....
 BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
 CBLog..... CCLog..... Others.....
 I. H. H.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fed. Lease U-017991
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Diamond Shamrock Corporation		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Box 631, Amarillo, Texas 79105		8. FARM OR LEASE NAME Hendel Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1980' from north line and 660' from west line At proposed prod. zone		9. WELL NO. A-17
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Pierette Bench
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660	16. NO. OF ACRES IN LEASE	11. SEC., T. B., M., OR BLK. AND SURVEY OR AREA Sec. 17, T9S, R19E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 5,000'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4736' Gr.	17. NO. OF ACRES ASSIGNED TO THIS WELL 880	13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	200'	200 sz.
7 7/8"	4 1/2"	9.5# & 11.6#	5,000'	250 sz.

Plan to drill to 200' and set 8 5/8" casing. Will proceed to drill to 5,000' and if production is encountered will set 4 1/2" production casing and complete well.

Safety Equipment:

Shaffer double blowout preventer

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. W. Schillingworth TITLE Diamond Shamrock Oil and Gas Co. Mgr. of Drilling Operation DATE 12-8-69
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

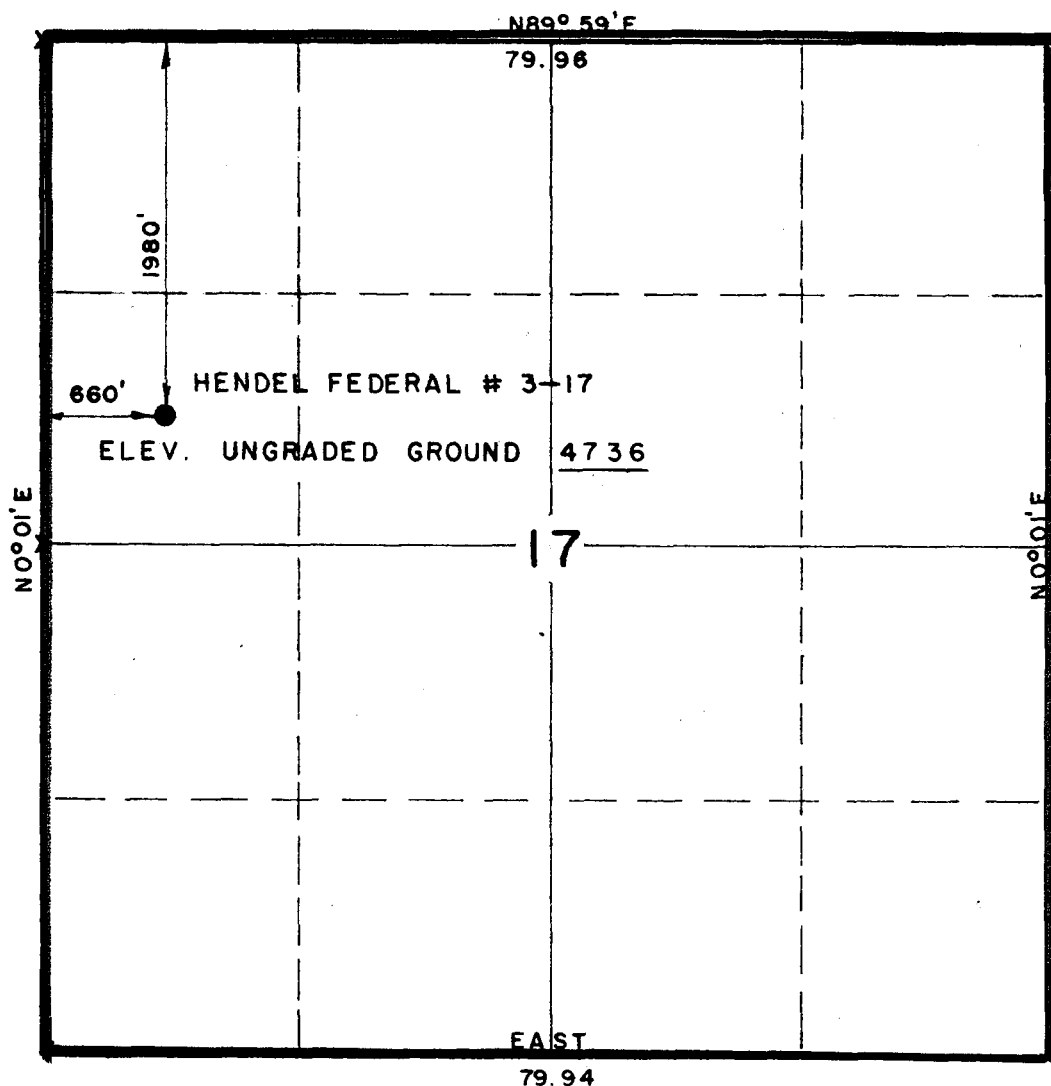
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T 9 S, R 19 E, SLB 8 M

PROJECT

DIAMOND SHAMROCK CORP.

WELL LOCATION AS SHOWN IN THE SW 1/4
NW 1/4, SECTION 17, T 9 S, R 19 E, SLB 8 M.
UINTAH COUNTY, UTAH.



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Glen Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Corners Located (Brass Cap)

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4 Dec. 1969
PARTY G. Stewart - K. Murray	REFERENCES GLO Township Plat
WEATHER Cloudy - Cold	FILE Diamond Shamrock

6-15-10
FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Hendel Fed # 3-17
Operator Diamond Shamrock Corp Address Box 631 Amarillo Tex Phone 806-376-4451
Contractor Barker Drilling Co Address Grand Junction Colo Phone _____
Location SW 1/4 NW 1/4 Sec. 17 T. 9 S. R. 19 E. Uintah County, Utah.
Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From:</u>	<u>To:</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>3980-4020</u>		<u>10 Bbl per hr</u>	<u>Salty</u> ✓
2. <u>NO OTHER TRACEABLE WATER SANDS ENCOUNTERED</u>			
3. _____			
4. _____			
5. _____			

(Continue on reverse side if necessary)

Formation Tops: Green River 1240' + 3509
Mahogany Ledge 2630-2660
"B" Marker 3568 + 1181
Douglas Creek 4296 + 453

Remarks:

NOTE:

- Upon diminishing supply of forms, please inform this office.
- Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. Fed. Lease U-017991	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Diamond Shamrock Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 631, Amarillo, Texas 79105		8. FARM OR LEASE NAME Hendel Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' from north line and 660' from west line At top prod. interval reported below At total depth		9. WELL NO. 3-17	
14. PERMIT NO. 43-047-30074		10. FIELD AND POOL, OR WILDCAT Pariette Bench	
DATE ISSUED 12-11-69		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T9S, R19E	
15. DATE SPUDDED 12-17-69		12. COUNTY OR PARISH Uintah	
16. DATE T.D. REACHED 12-28-69		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 1-7-70		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4736' Gr. 4749' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4,575'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* k 4,364' - 4,386' - Green River	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-electrical log and cement bond log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 5/8"		24#	
4 1/2"		9.5#	
DEPTH SET (MD)		HOLE SIZE	
224'		11"	
4,574'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
160 sx.			
430 sx.			
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*			
SCREEN (MD)			
2 3/8"		4,402'	
31. PERFORATION RECORD (Interval, size and number) 4,364' - 4,386'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4,364' - 4,384'		500 gal. 10% acid, GA/7	
		30,000 gal., 25,000# sand.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 1-9-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 1 1/4" x 16' bottom hole insert pump	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 1-9-70		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL. 90.00		GAS—MCF. TSTM	
WATER—BBL. 50.00		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL. 90.00	
		GAS—MCF. TSTM	
		WATER—BBL. 50.00	
		OIL GRAVITY-API (CORR.) 39°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED W. D. Bellinger		DATE 1-22-70	
TITLE Manager of Drilling Operations			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	4,362'	4,390'	Tool open 30 min. Had good blow. Shut in 30 min. Open 60 min with good blow. Gas to surface in 50 min. of second period. Shut in for 60 min. Pulled out and recovered 270' oil, 60' oil-cut water. Hydrostatic pressure 1994#. Initial flow pressure 55#. Initial shut in pressure 1390#. Final flow pressure 147#. Final shut in pressure 1854#.	Green River Douglas Creek	1,240' 4,300'	

JAN 28 1970

THE SHAMROCK OIL AND GAS CORPORATION

INTER-OFFICE CORRESPONDENCE

~~AMARILLO, TEXAS~~ ~~W. C. Williamson~~ ~~Vernal, Utah~~ May 15 1974To Paul W. BurchellCopies to: Bill SpencerFrom W.C. WilliamsonGene Sparks

Subject _____

File

Diamond Shamrock
 Hendel Federal #3-17
 Sec. 17, T, 9 S, R. 19 E.
 Uintah County, Utah

Diamond Shamrock
 Hendel Federal #1-17
 Sec 17, T, 9S, R, 19 E.
 Uintah County, Utah

Diamond Shamrock
 Allen Federal #AI
 Sec. 5, T, 9S, R. 17 E
 Duchesne, County Utah

Mr. Burchell,

In regards to your letter of April 19, concerning the above mentioned locations,
 be advised that the matter has been taken care of and is now ready for your inspection.

W.C. Williamson

Forman

*W.C. Williamson**note copy*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

4 5 Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. See Attachment
2. NAME OF OPERATOR Diamond Shamrock Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer E, Vernal, Utah 84078		7. UNIT AGREEMENT NAME See Attachment
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attachment		8. FARM OR LEASE NAME See Attachment
14. PERMIT NO. See Attachment		9. WELL NO. See Attachment
15. ELEVATIONS (Show whether DF, RT, OR, etc.) See Attachment		10. FIELD AND POOL, OR WILDCAT Pariette Bench Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Attachment
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Approval for an existing gas line <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Diamond Shamrock Exploration Company requests approval for an existing fuel gas line on the referenced wells. A valve will be installed in the gas line (see diagram) to prevent gas from traveling across the lease boundary.

RECEIVED
MAR 05 1986

DIVISION OF
OIL, GAS & MINING

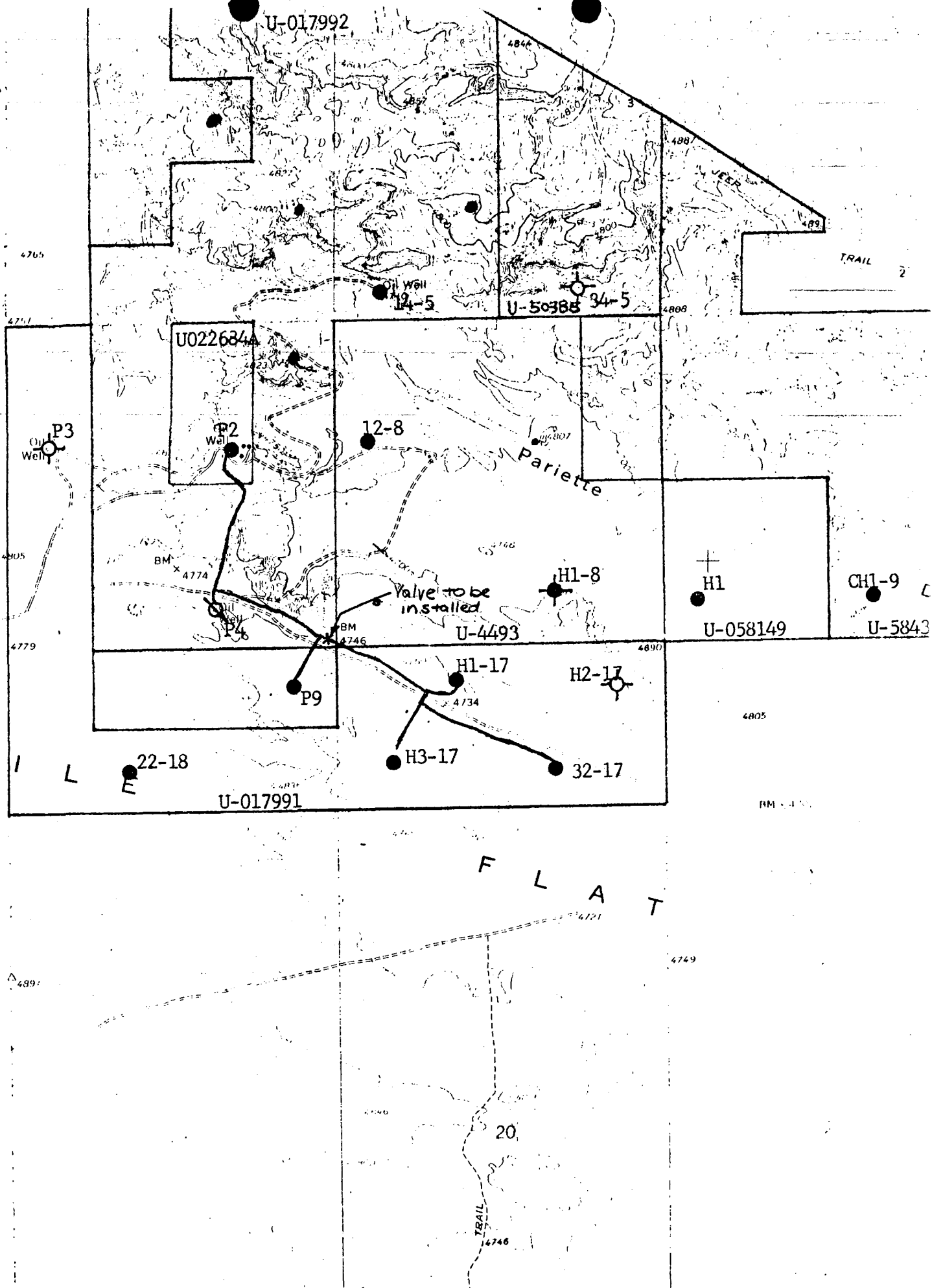
18. I hereby certify that the foregoing is true and correct

SIGNED <u>Rob Michelotti</u>	TITLE <u>Production Engineer</u>	DATE <u>2-28-86</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

WELL NAME AND NUMBER	LEASE #	LOCATION OF WELL	ELEVATION	PERMIT #
**Pariette Bench Unit #2	U-022684A	2030' FNL & 1830' FEL Sec. 7, T9S, R19E	4733' GR	43-047-15680
**Pariette Bench #4	U-17997	1980' FEL & 600' FSL Sec. 7, T9S, R19E	4768'	43-047-15681
**Pariette Bench #9	U-4493	695' FNL & 661' FEL Sec. 18, T9S, R19E	4744' GR	43-047-30063
Hendel Federal 1-17	U-017991	660' FNL & 1979' FWL Sec. 17, T9S, R19E	4744' GR	43-047-30059
Hendel Federal 3-17	U-017991	1980' FNL & 660' FWL Sec. 17, T9S, R19E	4746' GR	43-047-30074
Pariette Bench Fed. 32-17	U-017991	1831' FNL & 2002' FEL Sec. 17, T9S, R19#	4723' GR	43-047-31237

**WITHIN THE PARIETTE BENCH UNIT



Maxus Energy Corporation
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822

COMPANY: MAXUS EXPLORATION CO UT ACCOUNT # _____ SUSPENSE DATE: 6-10-87
(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 977-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO.

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE,
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE GOVT A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL
WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 6-2-87

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)Page 4 of 6

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

Utah Account No. N0340Report Period (Month/Year) 4 / 87Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
X GULF UTE 2-16B2								
4301330432	01255	02S 02W 16		WSTC	30	369	319	706
X CHORNEY FED 1-9								
4304730070	01260	09S 19E 9		GRRV	30	181	77	35
X COYOTE BSN FED 12-13								
4304731266	01265	08S 24E 13		GRRV	30	855	687	-0-
X COYOTE BSN FED 43-12								
4304730943	01270	08S 24E 12		WSTC	30	181	212	25
X E. RED WASH FED 1-12								
4304720207	01275	08S 24E 12		GRRV	-0-	-0-	-0-	-0-
X E. RED WASH FED 1-13								
4304720222	01280	08S 24E 13		GRRV	30	164	338	195
X CASTLE PK FED 24-10A								
4301330555	01281	09S 16E 10		GRRV	30	79	218	-0-
X E. RED WASH 1-5								
4304720174	01290	08S 25E 5		GRRV	30	561	125	56
X E. RED WASH FED 1-6								
4304720208	01295	08S 25E 6		GRRV	23	348	121	242
X E. RED WASH FED 4-6								
4304720261	01300	08S 25E 6		GRRV	30	145	396	61
X HENDEL FED 1-17								
4304730059	01305	09S 19E 17		GRRV	26	285	156	121
X HENDEL FED 3-17								
4304730074	01305	09S 19E 17		GRRV	27	129	210	271
X HENDEL FED. 1-9								
4304720011	01310	09S 19E 9		GRRV	29	404	203	66
TOTAL						3701	3062	1778

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 6-2-87

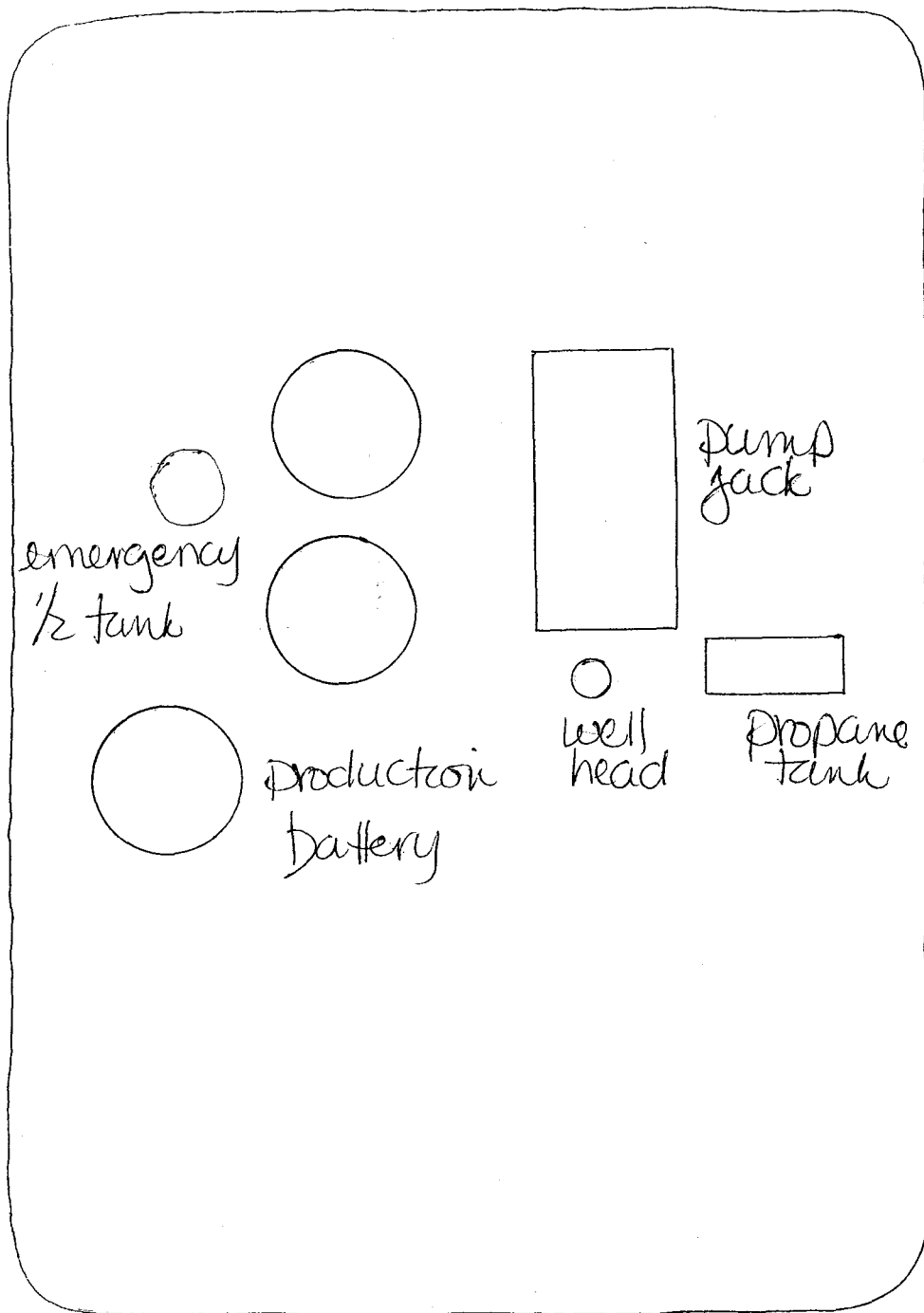
Pat Cote
Authorized signature

Telephone (214) 979-2822

30074

Hendel Id 3-17 Sec 17, T9 S0 R19E

Hubby 5/18/89



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

LEASE DESIGNATION AND SERIAL NO.

See Attachment

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

See Attachment

WELL NO.

FIELD AND POOL, OR WILDCAT

Pariette Bench Field

SOC., T., R., M., OR S.E. AND
SURVEY OR AREA

See Attachment

COUNTY OR PARISH

Uintah

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

See Attachment

14. PERMIT NO.

See Attachment

15. ELEVATIONS (Show whether BP, ST, GR, etc.)

See Attachment

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Amend existing gas lines

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MAXUS EXPLORATION COMPANY respectfully requests a variance from Federal rules pertaining to the measurement of natural gas leaving a Federal lease for our Pariette Bench Field, Uintah Co., Utah.

MAXUS EXPLORATION COMPANY feels that the cost and use of the orifice meters required by Federal regulations are impractical in this situation. We feel that the GOR method of gas estimation and allocation will serve as a reliable alternative to the installation and maintenance of costly orifice meters.

The maximum amount of gas traveling from one Federal lease to another will be 25 MCF/Day, and the maximum expected royalty would be approximately \$1200/year. A cost of \$10,000 would be necessary to purchase, install and maintain these meters. MAXUS EXPLORATION feels that this expense is costly for it's worth and adding this cost to two marginally productive wells would not be to our best interest. Any unnecessary expense could force these marginally productive wells into premature abandonment.

See Attachments

OIL AND GAS	
COAL	CLH
CLH	SLS
SLS	

18. I hereby certify that the foregoing is true and correct

SIGNED

Rodney Brewer

TITLE Production Engineer

3-MICROFILM

DATE 2-12-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-28-90

BY: John R. Baga

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

MAXUS EXPLORATION
 PARIETTE BENCH FIELD
 GAS MEASURING AND ALLOCATION PROPOSAL

INTRODUCTION

Maxus Exploration has drilled and completed the following wells within the Pariette Bench Field:

<u>Well Name</u>	<u>Permit Number</u>	<u>Lease Number</u>
Pariette Bench 32-6	43-047-31554	U-50385
Pariette Bench 43-6	43-047-31616	U-017992
Pariette Bench 14-5	43-047-31123	U-017992
Pariette Bench 41-7	43-047-31584	U-017992
Pariette Bench #2	43-047-15080	U-022684A
Hendel Federal 1-17	43-047-30074	U-0107991
Hendel Federal 3-17	43-047-30074	U-0107991
Chorney Federal 1-9	43-047-30070	U-5843

95-19E #17

The surface gas lines in the Pariette Bench Field are existing under R.O.W. U-57543, and this is an amendment of. Two wells in this field have reached a critical point. The propane expense for the Pariette Bench 32-6 and Chorney 1-9 has reached the point that expenses are overtaking income. Maxus Exploration has two objectives in requesting this proposal.

- 1) Conservation of resources by using excess casinghead gas instead of venting wells.
- 2) Minimizing propane expenses, thus increasing the life of our marginal wells.

Federal approval was granted for our existing line (see map) and this proposal is an amendment of that proposal.

Recently, Maxus Exploration measured the amount of gas which was vented off of our existing surface gas lines. The amount which was vented is approximately equal to the amount needed to supplement our marginal productive wells. Below is a table which approximates the current gas production, fuel gas needed and the difference between the two. As you can see the greatest fuel deficiencies are on the Pariette Bench 32-6 (9.2 MCF/day) and the Chorney 1-9 (7.0 MCF/day). The attached map will show the estimated volumes moving through the existing and proposed lines.

<u>Well Name</u>	<u>Vent</u>	<u>MCF/day Needed Fuel gas</u>	<u>MCF/day Gas Produced</u>	<u>MCF/day Difference</u>
Pariette Bench 32-6	0	13.2	4	-9.2
Pariette Bench 43-6	2	12.4	14.4	2.0
Pariette Bench 14-5	2	11.1	13.1	2.0
Pariette Bench 41-7	7	10.3	17.3	7.0
Pariette Bench #2	8	9.4	17.4	8.0
Totals	19	56.4	66.2	9.8
Hendel 1-17	4	9.1	13.1	4.0
Hendel 3-17	2	8.2	10.2	2.0
Chorney 1-9	0	10.0	3.0	-7.0
Totals	6		26.4	-1.0

ECONOMICS

The maximum value of gas leaving wells having excess gas = 25 MCF
 Maximum gas value (based on other operators selling gas) = \$1.10 MCF
 Federal royalty = 12.5%

Maxium revenue/yr = 25 MCF/day x \$1.10/MCF x 365 day/yr x 12.5% \$1254/yr

In order for Maxus Exploration to conform to Federal regulations, we would be required to install two 2" orifice meter runs. The following is a cost estimate for the first year of operation:

Orifice meter runs (2 @ \$3000)	\$6,000.00
Labor (30 days @ \$500/day)	1,500.00
Meter calibration	2,000.00
Chart Integration	500.00
	<hr/>
	\$10,000.00

Maxus Exploration proposes that excess casinghead gas be measured and allocated in the following manner:

- 1) All wells be tested initially and quarterly thereafter to determine gas production, gas/oil ratio and estimated fuel usage.
- 2) Gas samples will be caught semi-annually to determine BTU content and gas gravity.
- 3) Excess gas will be allocated among wells with gas deficiencies and reported on form MMS 3160 (formerly BLM form 3160-6).
- 4) Gas production for wells with excess gas will be calculated as follows:
 $GOR \times \text{Oil production} = \text{Gas production}$
 $\text{Excess gas} = \text{Gas production} - \text{Fuel gas used}.$
- 5) Gas needed by wells which need gas supplements will be calculated as follows:
 $GOR \times \text{Oil production} = \text{Gas production}$
 $\text{Gas needed} = \text{Fuel gas} - \text{Gas production}$
- 6) Any excess gas not used, will be vented and reported on form MMS 3160 (formerly BLM form 3160-6).

August, 1989 - example of GOR Allocation

<u>Well Name</u>	<u>Oil Prod.</u>	<u>GOR CF/BBL</u>	<u>Monthly Gas</u>
Pariette B. 32-6	142	873	124
Pariette B. 43-6	173	2580	446
Pariette B. 14-5	288	1410	406
Pariette B. 41-7	341	1573	536
Pariette B. #2	380	1419	539
Hendel 1-17	319	1273	406
Hendel 3-17	138	2293	316
Chorney 1-9	213	437	93

For Wells with excess gas

Pariette B. 43-6	446	- (12.4 MCF/day) (31)	=	61.6
Pariette B. 14-5	406	- (11.1 MCF/day) (31)	=	61.9

Pariette B. 41-7	536	- (10.2 MCF/day)	(31)	=	219.8
Pariette B. #2	539	- (9.4 MCF/day)	(31)	=	<u>247.60</u>
					590.9 MCF/month
Hendel 1-17	406	- (9.1 MCF/day)	(31)		123.9
Hendel 3-17	316	- (8.2 MCF/day)	(31)		<u>61.8</u>
					185.7 MCF/month

For Wells without enough gas

Pariette B. 32-6	(13.2 MCF/day) x (31) - 124	=	285.2 MCF/month
Chorney Fed. 1-9	(10.0 MCF/day) x (31) - 93	=	217.0 MCF/month

The 61.6 MCF/month taken from P.B. 43-6 (U-017992), the 61.9 MCF/month taken from the P.B. 14-5 (U-017992) and the 219.8 MCF/month taken from the P.B. 41-7 U-017992) would be reported on form MMS 3160 (formerly BLM form 3160-6) as leaving U-017992 and entering U-50385 and royalties paid thereon. The excess gas would be vented at the P.B. #2. Should the excess gas deplete and additional gas be needed, the 247.6 MCF/month taken from the P.B. #2 U-022684A) to the P.B. 41-7 (U-017992) would be reported on form MMS 3160 and royalties paid thereon. The 123.9 MCF/month taken from the Hendel 1-17 (U-0107991) and the 61.8 MCF/month taken from the Hendel 3-17 (U-0107991) would be reported on form MMS 3160 (formerly BLM form 3160-6) as leaving (U-0107991) and entering (U-5843) and royalties paid thereon. Any excess gas would be vented at the Hendel 1-17.

CONCLUSION

The installation of two orifice meter runs would be impractical for the following reasons:

- 1) A \$10,000 expenditure would be necessary to pay \$1254 in Federal royalties, and of course, gas rates decline.
- 2) Both lines have more than one well as suppliers before they cross lease boundaries, thus leading to confusion as to where the gas came from.
- 3) Most orifice meters are not accurate at measuring small volumes at low pressures.
- 4) Orifice meters are set up to measure gas in one direction. When our wells are hot oiled, produced gas exceeds fuel usage and a two directional flow would be established.

Maxus Exploration believes that this method of testing and allocation is reliable and certainly less costly. We hope that the BLM will agree with this proposal.

RIGHT-OF-WAY
PLANS OF DEVELOPMENT AND GRANT

THE PURPOSE FOR A PIPELINE RIGHT OF WAY IS TO CONSERVE NATURAL RESOURCES BY USING EXCESS CASING HEAD GAS INSTEAD OF VENTING, AND TO MINIMIZE COSTLY PROPANE. THUS, INCREASING THE LIFE OF OUR MARGINAL WELLS. THE PIPELINE WILL BE 2" BLACK POLYETHYLENE PIPE AND WILL BE LAID ON THE SURFACE. THE SURFACE GAS LINE WILL FOLLOW OUR EXISTING LEASE ROADS AND THE AREA NEEDED FOR THE FACILITIES WILL BE NEGLIGABLE.

THE PIPELINE WILL OPERATE AT A PRESSURE OF 40 PSIG, WITH A MAXIMUM VOLUME OF 30 MCFD. THE 2" BLACK POLYETHYLENE PIPE IS PRESSURE RATED TO AT LEAST 250 PSIG, BUT SHOULD A LEAK OCCUR NO HARM WILL COME TO HUMANS OR THE ENVIRONMENT.

THE PROPOSED SURFACE GAS LINE WILL CONNECT ON TO OUR EXISTING RIGHT OF WAY U-57543 AT THE HENDEL 1-17 AND THE PARIETTE BENCH 41-7 (SEE MAP).

THE PIPELINE WILL IN NO WAY INTERFERE WITH THE LAND OR THE ENVIRONMENT, SINCE THE LINE WILL BE CONSTRUCTED ALONG EXISTING ROADWAYS. DAILY INSPECTION AND MAINTENENCE WILL OCCUR AS WELLS IN THE AREA ARE CHECKED, LEADING TO A SAFE AND EFFECTIVE OPERATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N/A		8. FARM OR LEASE NAME Thorney Fed. Pariette Bench, Hendel Fed.
14. PERMIT NO. SEE BELOW		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A		10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9 S 19 E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other) TESTING FOR FUEL GAS PIPELINE ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY wishes to report the results of our GOR testing for our recently constructed Pariette Bench Pipeline. Gas charts and gas analysis are submitted with this sundry. Excess gas will be allocated among wells with gas deficiencies and reported on form MMS 3160 (formerly BLM Form 3160-6).

WELL NAME	API #	DATE TESTED	OIL PROD. BBLs	GAS PROD. MCF	GOR (MCF/BBL)	See
Thorney Fed. 1-9	43-047-30070	9-1-90	5.3	6.39	1.21	#9
Hendel Fed. 1-17	43-047-30059	9-2-90	8.3	20.0	2.45	#17
Hendel Fed. 3-17	43-047-30074	9-8-90	3.4	14.7	4.20	#11
Pariette Bench #2	43-047-15680	9-7-90	11.0	23.3	2.12	#7
Pariette Bench 41-7	43-047-31584	9-6-90	6.6	17.3	2.62	#7
Pariette Bench 14-5	43-047-31123	9-3-90	8.0	12.5	1.56	#5
Pariette Bench 43-6	43-047-31616	9-4-90	5.1	8.3	1.63	#6
Pariette Bench 32-6	43-047-31554	9-5-90	5.0	8.3	1.66	#6

18. I hereby certify that the foregoing is true and correct

SIGNED

Rodney Brewer

TITLE Production Engineer

DATE 9-11-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



BASIN LABORATORIES

230 WEST 250 SOUTH
VERNAL, UT 84078
PHONE: (801) 789-1905

CERTIFICATE OF ANALYSIS HYDROCARBONS BY GC

REPORT DATE: 9-6-90

LAB NUMBER: 900204

COMPANY: MAXUS EXPLORATION

LOCATION: HENDEL FEDERAL

SAMPLE:

DATE
8-31-90

TIME

PRES(PSI)

TEMP(DEG F)

SOURCE

WELL # 3-17

COMPONENT	MOLE %	GPM	LIQUID VOLUME %
N2 + O2	1.201	.132	.72
METHANE	86.46	14.654	79.68
CO2	.062	.01	.06
ETHANE	5.87400001	1.567	8.52
PROPANE	3.133	.86	4.68
ISOBUTANE	.523	.171	.93
NBUTANE	.95	.299	1.62
I-PENTANE	.382	.14	.76
NPENTANE	.41	.148	.81
HEXANES +	1.004	.412	2.24
TOTAL	100	18.392	100

GASOLINE (PROPANE +) = 2.03 GPM
GASOLINE (BUTANES +) = 1.17 GPM
GASOLINE (PENTANES +) = .7 GPM

BTU PER CU.FT. (30 IN. 60 F. DRY) = 1186
BTU PER CU.FT. (30 IN. 60 F. SAT) = 1165
CALCULATED SPECIFIC GRAVITY OF GAS = .6793
COMPRESSIBILITY (Z) FACTOR = .997

ANALYSIS:

DATE	RUN #	CYLINDER #	SAMPLER	ANALYST
9-5-90	76	BL-8305	RON ZELLER	JWR

OTHER INFO:

DEPARTMENT OF THE INTERIOR

(Other Instructions
verse side)

BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SEE ATTACHMENT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SEE ATTACHMENT

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

SEE ATTACHMENT

12. COUNTY OR PARISH 13. STATE

UINTAH CO. UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

SEE ATTACHMENT

14. PERMIT NO.

SEE ATTACHMENT

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

SEE ATTACHMENT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other) OPEN VALVE ON SURFACE FUEL GAS LINE X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY requests permission to open a sealed valve between the Hendel Fed. 1-17, Hendel Fed. 3-17, junction box and the Pariette Bench #4 SWD. (Refer to Map.) This valve was ordered closed and sealed by the BLM, to prevent gas from traveling across the lease boundary without being metered by an orifice. Since this time, a federally approved alternative method of gas estimation and allocation has been accepted. This alternative method is the GOR method which we feel is as reliable as the maintenance of costly orifice meters. The opening of this valve would not require any GOR testing because the wells on both sides of this valve have already been tested and submitted to the BLM. Any gas leaving lease U-017992 and entering lease #U-0107991 would be reported on form MMS 3160, formerly BLM form 3160-6, and royalties paid thereon. The reason for this proposal is to assist MAXUS EXPLORATION in routine hot oiling and to reduce down times caused by hot oiling. Upon approval, much better operating conditions will exist for these marginally productive oil wells. The surface gas lines in the Pariette Bench Field are existing under ROW U-57543.

Hendel Fed 3-17

42.047-30074

Sec. 17, T9S, R19E

POW

18. I hereby certify that the foregoing is true and correct

SIGNED

Rodney Brewer

TITLE PRODUCTION ENGINEER

DATE 12-11-90

(This space for Federal or State office use)
RODNEY BREWER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

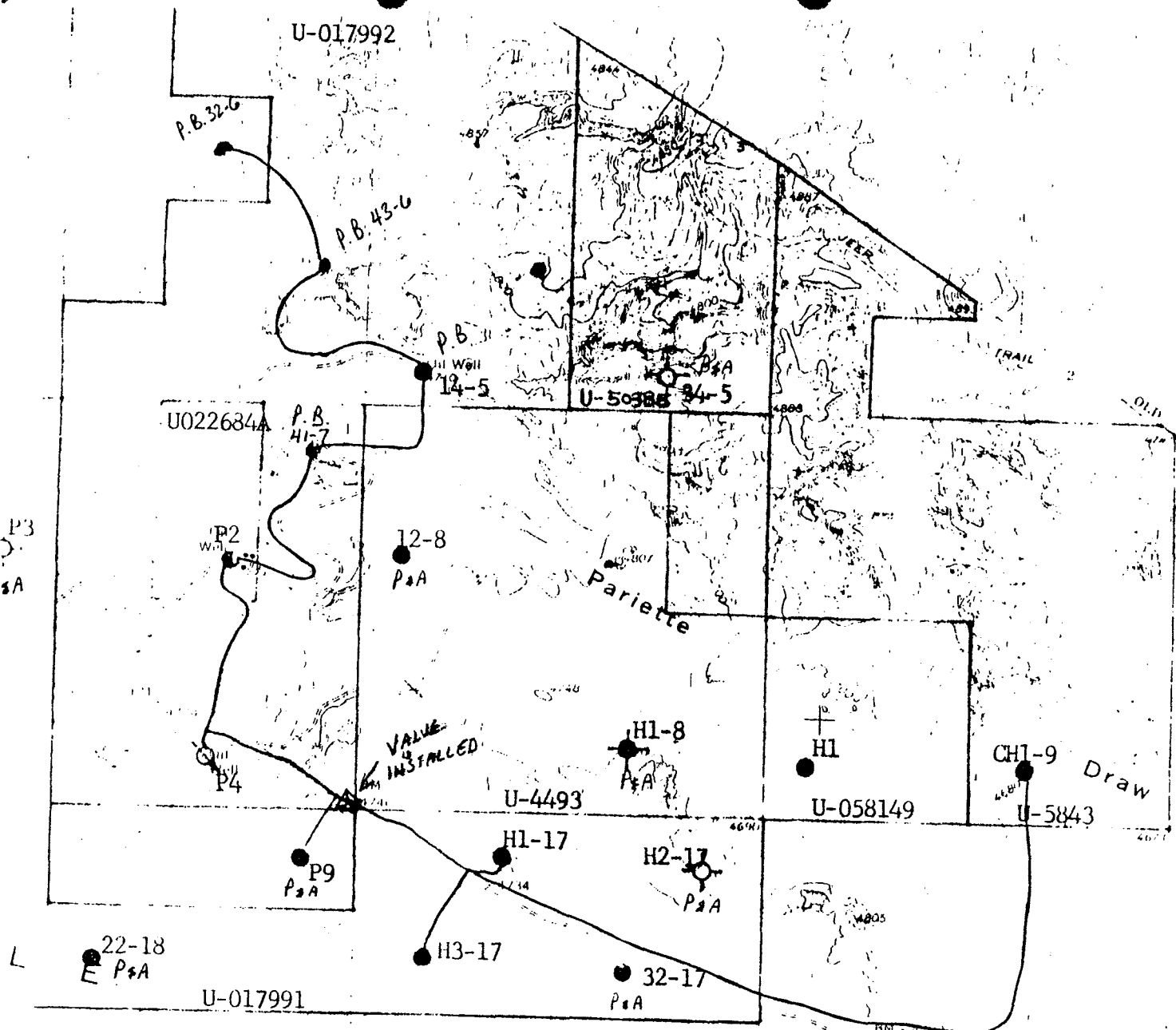
*See Instructions on Reverse Side

MAXUS EXPLORATION
PARIETTE BENCH FIELD
GAS MEASURING AND ALLOCATION PROPOSAL

INTRODUCTION

Maxus Exploration has drilled and completed the following wells within the Pariette Bench Field:

<u>Well Name</u>	<u>Permit Number</u>	<u>Lease Number</u>
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Pariette Bench #2	43-047-15080	U-022684A
Hendel Federal 1-17	43-047-30074	U-0107991
Hendel Federal 3-17	43-047-30074	U-0107991
Chorney Federal 1-9	43-047-30070	U-5843



PARIETTE BENCH FIELD
FUEL GAS PIPELINE
R.O.W. U-57543

F L A T



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

Balcron Oil
P.O. Box 21017
Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental, and Regulatory Affairs

/rs

Enclosures

cc: James M. Pachulski, Maxus Exploration Company

*Thanks for all
your help, Lisha -*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. SEE ATTACHED LIST	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR EQUITABLE RESOURCES ENERGY COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 21017; Billings, MT 59104 (406)259-7860		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone SEE ATTACHED LIST		9. WELL NO.	
10. FIELD AND POOL, OR WILDCAT		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>		
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company

TO: EQUITABLE RESOURCES ENERGY COMPANY
P.O. Box 21017
Billings, MT 59104

Effective November 1, 1991, Equitable Resources Energy Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safeco Insurance Co.

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Attorney-in-Fact</u>	DATE <u>October 8, 1991</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

Maxus Exploration Company
P.O. Box 2530
Mills, Wyoming 82644
307 266-1882

RECEIVED

OCT 10 1991

DIVISION OF
OIL GAS & MINING

MAXUS

October 7, 1991

State of Utah
Division of Oil & Gas
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus
Exploration Company Wells

Dear Sir:

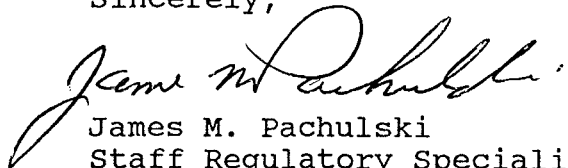
Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,


James M. Pachulski
Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

Maxus Energy Corporation
717 North Harwood Street
Dallas, Texas 75201
214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS

SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND
WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104

PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL
NOVEMBER 1, 1991, ~~BUT THAT IS SUBJECT TO CHANCE~~. I JUST WANTED TO
GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence

Nancy Lawrence / 214/953-2177
Oil Accounting

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING

Maxus Energy Corporation
717 North Harwood Street
Dallas, Texas 75201
214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS

SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND
WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104

PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL
NOVEMBER 1, 1991, ~~BUT THAT IS SUBJECT TO CHANCE.~~ I JUST WANTED TO
GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence

Nancy Lawrence / 214/953-2177
Oil Accounting

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 4 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN NANCY LAWRENCE
MAXUS EXPLORATION COMPANY
717 N. HARWOOD, STE 2900
DALLAS TX 75201-

Utah Account No. N0865
Report Period (Month/Year) 12 / 91
Amended Report ☐

Well Name			Producing	Days	Production Volume		
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ E. RED WASH 1-5							
✓ 4304720174 01290 08S 25E 5			GRRV				
✓ E. RED WASH FED 1-6							
✓ 4304720208 01295 08S 25E 6			GRRV				
✓ E. RED WASH FED 4-6							
✓ 4304720261 01300 08S 25E 6			GRRV				
✓ HENDEL FED 1-17							
✓ 4304730059 01305 09S 19E 17			GRRV				
✓ HENDEL FED 3-17							
✓ 4304730074 01305 09S 19E 17			GRRV				
✓ HENDEL FED. 1-9							
✓ 4304720011 01310 09S 19E 9			GRRV				
✓ PARIETTE BENCH 14-5							
✓ 4304731123 01335 09S 19E 5			GRRV				
✓ PARIETTE BNCH UNIT 2							
4304715680 01345 09S 19E 7			GRRV	✓	U-022684-A	Btm did not submit approvals for these 2 wells. Still maxus. 1-9-92	
✓ PARIETTE BENCH FED #41-7							
4304731584 01346 09S 19E 7			GRRV	✓	U-017992		
✓ ALLEN FEDERAL 34-5							
✓ 4301330721 02041 09S 17E 5			GRRV				
✓ PAIUTE FEDERAL 43-8							
✓ 4301330777 02042 09S 17E 8			GRRV				
✓ CASTLE PEAK FEDERAL 43-5							
✓ 4301330858 02043 09S 16E 5			GR-WS				
✓ ALLEN FEDERAL 44-5							
✓ 4301330913 02044 09S 17E 5			GRRV				
TOTAL							

Comments (attach separate sheet if necessary)

* Paricette Bench Unit

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:

3162.3
UT08438

JAN 02 1992

Equitable Resources Energy Company
Attn: Bobbie Schuman
P.O. Box 21017
Billings, Montana 59104

42-047-30074
Re: Well No. Hendel Federal 3-17
SWNW, Sec. 17, T9S, R19E
Lease U-017991
Uintah County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Maxus Exploration Company

RECEIVED

JAN 06 1992

DIVISION OF
OIL, GAS & MINING

1-LCR
2-DTS
3-VLC
4-RJF
5-RWM
6-ADA 7-LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Exchange of Operator (well sold) ☐ Designation of Agent
Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-91)

TO (new operator) BALCRON OIL
(address) P. O. BOX 21017
1601 LEWIS AVENUE BUILDING
BILLINGS, MT 59104
phone (406) 259-7860
account no. N9890 (12-5-91)

FROM (former operator) MAXUS EXPLORATION COMPANY
(address) 717 N. HARWOOD, STE 2900
DALLAS, TX 75201.
JAMES PACHULSKI (WYO)
phone (307) 266-1882
account no. N 0865

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 10-10-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 10-9-91)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: dba 097441. (Owned by Equitable Resources Energy Company #134640)
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (1-10-92)
6. Cardex file has been updated for each well listed above. (1-13-92)
7. Well file labels have been updated for each well listed above. (1-13-92)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (1-10-92)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: 19 .

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 711007 Btm/Vernal "No documentation as of yet."
- 711025 Btm/Vernal "Have documentation - not approved as of yet." Will notify DiBm when approved.
- 11125 Btm/Vernal " " "
- 11231 Btm/Vernal " " "
- 720110 Balcon/Bobby Schuman Reg. Transfer of Authority to Inject "Parlette Bench Unit #4" and
- 734-35 Sundry for operator change "Pettibone St. 43-11a"



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890Report Period (Month/Year) 1 / 93Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
E. RED WASH FED 1-6								
4304720208	01295	08S	25E 6	GRRV				
E. RED WASH FED 4-6								
4304720261	01300	08S	25E 6	GRRV				
HENDEL FED 1-17								
4304730059	01305	09S	19E 17	GRRV				
HENDEL FED 3-17								
4304730074	01305	09S	19E 17	GRRV				
HENDEL FED. 1-9								
4304720011	01310	09S	19E 9	GRRV				
PARIETTE BENCH 14-5								
4304731123	01335	09S	19E 5	GRRV				
PARIETTE BNCH UNIT 2								
4304715680	01345	09S	19E 7	GRRV				
PARIETTE BENCH FED #41-7								
4304731584	01346	09S	19E 7	GRRV				
ALLEN FEDERAL 34-5								
4301330721	02041	09S	17E 5	GRRV				
PAIUTE FEDERAL 43-8								
4301330777	02042	09S	17E 8	GRRV				
CASTLE PEAK FEDERAL 43-5								
4301330858	02043	09S	16E 5	GR-WS				
ALLEN FEDERAL 44-5								
4301330913	02044	09S	17E 5	GRRV				
PARIETTE BENCH FEDERAL 32-6								
4304731554	09885	09S	19E 6	GRRV				
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890

Report Period (Month/Year) 1 / 93

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location	Oil (BBL)			Gas (MSCF)	Water (BBL)	
✓ 4304720208	E. RED WASH FED 1-6 01295 08S 25E 6	GRRV						
✓ 4304720261	E. RED WASH FED 4-6 01300 08S 25E 6	GRRV						
✓ 4304730059	HENDEL FED 1-17 01305 09S 19E 17	GRRV						
✓ 4304730074	HENDEL FED 3-17 01305 09S 19E 17	GRRV						
✓ 4304720011	HENDEL FED. 1-9 01310 09S 19E 9	GRRV						
✓ 4304731123	PARIETTE BENCH 14-5 01335 09S 19E 5	GRRV						
✓ 4304715680	PARIETTE BNCH UNIT 2 01345 09S 19E 7	GRRV						
✓ 4304731584	PARIETTE BENCH FED #41-7 01346 09S 19E 7	GRRV						
✓ 4301330721	ALLEN FEDERAL 34-5 02041 09S 17E 5	GRRV						
✓ 4301330777	PAIUTE FEDERAL 43-8 02042 09S 17E 8	GRRV						
✓ 4301330858	CASTLE PEAK FEDERAL 43-5 02043 09S 16E 5	GR-WS						
✓ 4301330913	ALLEN FEDERAL 44-5 02044 09S 17E 5	GRRV						
✓ 4304731554	PARIETTE BENCH FEDERAL 32-6 09885 09S 19E 6	GRRV						
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



EQUITABLE RESOURCES ENERGY COMPANY,
BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104
(406) 259-7860
FAX: (406) 245-1361

March 4, 1993

State of Utah
Uintah County
152 East 100 North
Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1 LEC	7-CLP
2 DTS	8-LEC
3 VLC	
4 RJF	
5 RWM	
6 ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY CO FROM</u> (former operator)	<u>BALCRON OIL</u>
(address)	<u>BALCRON OIL DIVISION</u>	(address) <u>PO BOX 21017</u>
	<u>PO BOX 21017</u>	<u>BILLINGS MT 59104</u>
	<u>BILLINGS MT 59104</u>	
	phone (<u>406</u>) <u>259-7860</u>	phone (<u>406</u>) <u>259-7860</u>
	account no. <u>N 9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **ALL WELLS**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-8-93)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 134640.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-19-93)
- Sec 6. Cardex file has been updated for each well listed above. (3-19-93)
- Sec 7. Well file labels have been updated for each well listed above. (3-19-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-19-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *930319 Rec'd bond rider e H. 3-4-93.

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #5578314/80,000 Belcon Oil, A Division of Equitable Resources Energy Company.

2. A copy of this form has been placed in the new and former operators' bond files. *Upon completion of routing.

3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases. see comments below

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 30 1993.

FILED

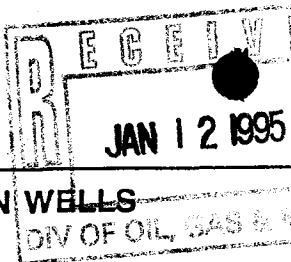
1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930308 Btm 15.2. No change necessary, they always recognized company name as "Equitable Resources Energy Company, Belcon Oil Division".

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well

Footages: 1980' FNL, 660' FWL

QQ, Sec., T., R., M.: SW NW Section 17, T9S, R19E

5. Lease Designation and Serial Number:

U-017991

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

n/a

8. Well Name and Number:

Hendel Federal #3-17

9. API Well Number:

43-047-30074

10. Field and Pool, or Wildcat:

Pariette Bench/Green River

County: Uintah

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS: SI

This well remains SI while operator is evaluating it to put back on production.

13.

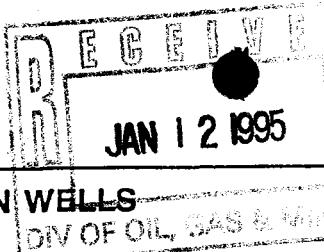
Name & Signature:

Bobbie Schuman
Bobbie Schuman

Regulatory and
Title: Environmental Specialist Date: 1/10/95

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well

Footages: 1980' FNL, 660' FWL

QQ, Sec., T., R., M.: SW NW Section 17, T9S, R19E

5. Lease Designation and Serial Number:

U-017991

6. If Indian, Aliottee or Tribe Name:

n/a

7. Unit Agreement Name:

n/a

8. Well Name and Number:

Hendel Federal #3-17

9. API Well Number:

43-047-30074

10. Field and Pool, or Wildcat:

Pariette Bench/Green River

County: Uintah

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS: SI

This well remains SI while operator is evaluating it to put back on production.

13.

Name & Signature:

Bobbie Schuman
Bobbie Schuman

Title:

Regulatory and
Environmental Specialist Date: 1/10/95

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite. 350, Salt Lake City, UT 84180-1203

Page 1 of 11

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 3 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ BOLL WEEVIL FED 26-13								
4301330770	00035	08S 16E 26	GRRV					
✓ CASTLE PK ST 43-16								
4301330594	01181	09S 16E 16	GRRV					
✓ CHORNEY FED 1-9								
4304730070	01260	09S 19E 9	GRRV					
✓ CASTLE PK FED 24-10A								
4301330555	01281	09S 16E 10	GRRV					
✓ HENDEL FED 1-17								
4304730059	01305	09S 19E 17	GRRV					
✓ HENDEL FED 3-17								
4304730074	01305	09S 19E 17	GRRV					
✓ HENDEL FED. 1-9								
4304720011	01310	09S 19E 9	GRRV					
✓ PARIETTE BENCH FED 14-5								
4304731123	01335	09S 19E 5	GRRV					
✓ PARIETTE BENCH UNIT 2								
4304715680	01345	09S 19E 7	GRRV					
✓ PARIETTE BENCH FED 41-7								
4304731584	01346	09S 19E 7	GRRV					
✓ STATE 16-2								
4301330552	01451	09S 17E 16	GRRV					
✓ K JORGENSEN ST 16-4								
4301330572	01452	09S 17E 16	GRRV					
✓ PARIETTE BENCH FED 32-6								
4304731554	09885	09S 19E 6	GRRV					
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UTAH

Getty #7-C	Monument Butte	NE NW	7	9S	17E	Duchesne	UT	Oil	Green River	U-44426	43-013-30961	1129' FNL, 2229' FWL	Vernal	Jonah
Goates Federal #1	Monument Butte	SE SW	11	9S	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15789	793' FSL, 2088' FWL	Vernal	Jonah
Goates Federal #3	Monument Butte	NW NW	14	9S	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15791	790' FNL, 790' FWL	Vernal	Jonah
Hendel Federal #1	Pariette Bench	SW SW	9	9S	19E	Uintah	UT	Oil	Green River	U-058149	43-047-20011	560' FSL, 500' FWL	Vernal	
Hendel Federal #1-17	Pariette Bench	NE NW	17	9S	19E	Uintah	UT	Oil	Green River	U-017991	43-047-30059	660' FNL, 1979' FWL	Vernal	
Hendel Federal #3-17	Pariette Bench	SW NW	17	9S	19E	Uintah	UT	OSI	Green River	U-017991	43-047-30074	1980' FNL, 660' FWL	Vernal	
K. Jorgenson State #16-4	Monument Butte	NE SE	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30572	1984' FSL, 660' FEL		
Maxus Federal #23-8	Monument Butte	NE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31196	1847' FSL, 1947' FWL	Vernal	Beluga
Mocon Federal #44-7	Monument Butte	SE SE	7	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-30666	670' FSL, 663' FEL	Vernal	Beluga
Monument Butte #1-13	Monument Butte	NW SW	1	9S	16E	Duchesne	UT	WIW	Green River	U-18399	43-013-30702	1820' FSL, 685' FWL	Vernal	Jonah
Monument Butte #1-14	Monument Butte	SW SW	1	9S	16E	Duchesne	UT	Oil	Green River	U-18399	43-013-30703	820' FSL, 820' FWL	Vernal	Jonah
Monument Butte #1-23	Monument Butte	NE SW	1	9S	16E	Duchesne	UT	Oil	Green River	U-18399	43-013-30646	1980' FSL, 1980' FWL	Vernal	Jonah
Monument Butte #1-24	Monument Butte	SE SW	1	9S	16E	Duchesne	UT	WIW	Green River	U-18399	43-013-30701	820' FSL, 1950' FWL	Vernal	Jonah
Monument Butte #1-33	Monument Butte	NW SE	1	9S	16E	Duchesne	UT	WIW	Green River	U-52013	43-013-30735	1980' FSL, 1980' FEL	Vernal	Jonah
Monument Butte #1-34	Monument Butte	SW SE	1	9S	16E	Duchesne	UT	Oil	Green River	U-52013	43-013-30736	710' FSL, 1980' FEL	Vernal	Jonah
Monument Butte #1-43	Monument Butte	NE SE	1	9S	16E	Duchesne	UT	Oil	Green River	U-52013	43-013-30734	1980' FSL, 660' FEL	Vernal	Jonah
Monument Federal #11-11-9-17Y	Monument Butte	NW NW	11	9S	17E	Duchesne	UT	PND	Green River	U-65210		656' FNL, 741' FWL	Vernal	
Monument Federal #11-22-9-16Y	Monument Butte	NW NW	22	9S	16E	Duchesne	UT	PND	Green River	U-64379			Vernal	
Monument Federal #12-11-9-17Y	Monument Butte	SW NW	11	9S	17E	Duchesne	UT	PND	Green River	U-65210			Vernal	
Monument Federal #13-22-8-17Y	Monument Butte	NW SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1446' FSL, 863' FWL	Vernal (Private sfc)	
Monument Federal #14-21-9-18Y	8 Mile Flat	SW SW	21	9S	18E	Uintah	UT	PND	Green River	U-68105		700' FSL, 550' FWL	Vernal	
Monument Federal #14-22-8-17	Monument Butte	SW SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			Vernal	
Monument Federal #21-23-9-17Y	Monument Butte	NE NW	23	9S	17E	Uintah	UT	PND	Green River	U-68102		773' FNL, 1809' FWL	Vernal	
Monument Federal #22-20-9-16	Monument Butte	SE NW	20	9S	16E	Duchesne	UT	PND	Green River	U-52018				
Monument Federal #23-17-9-17B	Monument Butte	NE SW	17	9S	17E	Duchesne	UT	PND	Green River	UTU-74108		2217' FSL, 2187' FWL	Vernal	Beluga
Monument Federal #23-22-8-17Y	Monument Butte	NE SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			Vernal (Private sfc.)	
Monument Federal #24-17-9-16	Monument Butte	SE SW	17	9S	16E	Duchesne	UT	PND	Green River	U-52018			Vernal	
Monument Federal #31-5-9-17	Monument Butte	NW NE	5	9S	17E	Duchesne	UT	PND	Green River	U-74808				
Monument Federal #31-10-9-17Y	Monument Butte	NW NE	10	9S	17E	Duchesne	UT	PND	Green River	U-65210		660' FNL, 1980' FEL	Vernal	
Monument Federal #31-22-8-17	Monument Butte	NW NE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1036' FNL, 2338' FEL	Vernal (Private sfc.)	
Monument Federal #32-10-9-17Y	Monument Butte	SW NE	10	9S	17E	Duchesne	UT	PND	Green River	U-65210		1900' FNL, 1980' FEL	Vernal	
Monument Federal #32-20-9-18Y	8 Mile Flat	SW NE	20	9S	18E	Uintah	UT	PND	Green River	U-64917		1980' FNL, 1980' FEL	Vernal	
Monument Federal #33-6-9-16Y	Monument Butte	NW SE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390		1850' FSL, 1850' FEL	Vernal	
Monument Federal #32-22-8-17	Monument Butte	SW NE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1980' FNL, 1980' FEL	Vernal (Private sfc.)	
Monument Federal #33-17-9-17B	Monument Butte	NW SE	17	9S	17E	Duchesne	UT	PND	Green River	U-72106		1926' FSL, 2000' FEL	Vernal	Beluga



EQUITABLE RESOURCES
ENERGY COMPANY

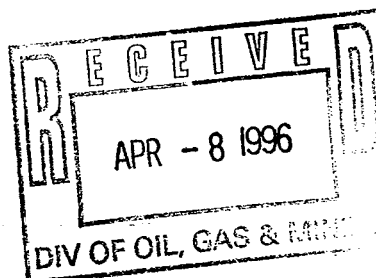
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

County: See attached list

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator name change</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

APR - 8 1996

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LE 7-SJ	✓
2	DTS-8-FILE	✓
3	VLD (GIL)	✓
4	RJE	✓
5	LE	✓
6	FILM	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	EQUITABLE RESOURCES ENERGY COEROM (former operator)	EQUITABLE RESOURCES ENERGY CO
(address)	1601 LEWIS AVE	(address) BALCRON OIL DIVISION
	BILLINGS MT 59102-4126	1601 LEWIS AVE
		BILLINGS MT 59102-4126
	phone (406) 259-7860	phone (406) 259-7860
	account no. N9890	account no. N9890

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>NA7-30074</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

5578314 (\$80,000) Scheco Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/26/96 2. Copies of documents have been sent to State Lands for changes involving State leases.
- DTS Sent to Ed Bouncer - Trust Lands

FILMING

- WSP 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/04/10 BLM/BIA "Formal approval not necessary"

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 14

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
EQUITABLE RESOURCES ENERGY
PO BOX 577
LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 9 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
CASTLE PK ST 43-16								
4301330594	01181	09S 16E 16	GRRV			ML16532		
CHORNEY FED 1-9								
4304730070	01260	09S 19E 9	GRRV			U5843		
CASTLE PK FED 24-10A								
4301330555	01281	09S 16E 10	GRRV			U017985		
HENDEL FED 1-17								
4304730059	01305	09S 19E 17	GRRV			U017991		
HENDEL FED 3-17								
4304730074	01305	09S 19E 17	GRRV			U		
HENDEL FED. 1-9								
4304720011	01310	09S 19E 9	GRRV			U058149		
RIETTE BENCH FED 14-5								
4304731123	01335	09S 19E 5	GRRV			U017992		
PARIETTE BENCH UNIT 2								
4304715680	01345	09S 19E 7	GRRV			U022684A		
PARIETTE BENCH FED 41-7								
4304731584	01346	09S 19E 7	GRRV			U017992		
STATE 16-2								
4301330552	01451	09S 17E 16	GRRV			ML3453B		
K JORGENSON ST 16-4								
4301330572	01452	09S 17E 16	GRRV			ML3453B		
PARIETTE BENCH FED 32-6								
4304731554	09885	09S 19E 6	GRRV			U50385		
PARIETTE BENCH FED 43-6								
4304731616	10280	09S 19E 6	GRRV			U017992		
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



RECEIVED
OCT 10 1997

October 7, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Change of Operator
Duchesne & Vernal Counties, Utah

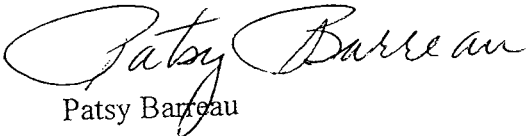
Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

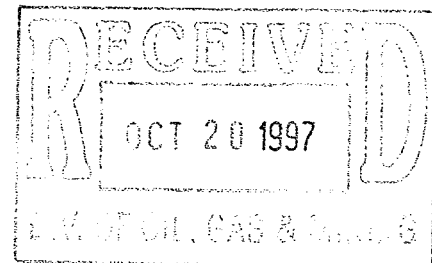
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY


Patsy Barreau

/pb
encls.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

475 - 17th Street, Suite 1500, Denver, CO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached Exhibit

5. Lease Designation and Serial No.

See Attached

6. If Indian, Allottee or Tribe Name

See Attached

7. If Unit or CA, Agreement Designation

See Attached

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, or Exploratory Area

See Attached

11. County or Parish, State

See Attached

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was:

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by The Hartford Insurance Group.

14. I hereby certify that the foregoing is true and correct

Signed

CHRIS A. POTTER, ATTORNEY-IN-FACT

Title

Date 9/30/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

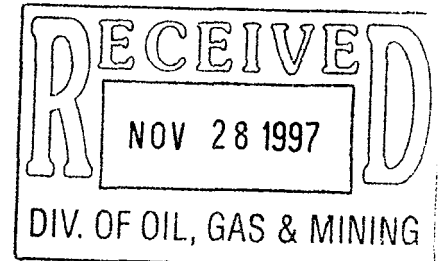
Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

November 20, 1997



Inland Production Company
475 17th Street, Suite 1500
Denver, CO 80202

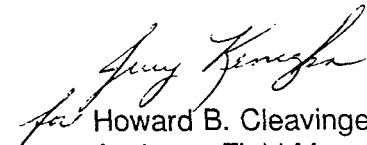
Re: ⁴³⁻⁰⁴⁷⁻³⁰⁰⁷⁴ Well No. Hendel Federal 3-17
SWNW, Sec. 17, T9S, R19E
Lease U-017991
Uintah County, Utah

Dear Sir:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,


Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Division of Oil, Gas & Mining
Equitable Resources Energy Company
Conoco Inc.
Gilman A. Hill
Realty Division - U-57543

INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ HENDEL FEDERAL #1-17	NENW 179S 19E	UINTA	UT	PARIETTE BENCH	43-047-30059-00	UTU017991	
✓ HENDEL FEDERAL #3-17	SWNW 179S 19E	UINTA	UT	PARIETTE BENCH	43-047-30074-00	UTU017991	
PARIETTE BENCH #4 (SWD)	SWSE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-15681-00	UTU017992	8910069630
✓ PARIETTE BENCH FEDER #14-5	SWSW 5 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31123-00	UTU017992	
✓ PARIETTE BENCH FEDER #41-7	NENE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31584-00		8910069630
✓ PARIETTE BENCH FEDER #32-6	SWNE 6 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31554-00	UTU50385	
✓ PARIETTE BENCH FEDER #43-6	NESE 6 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31616-00	UTU017992	
✓ PARIETTE BENCH UNIT #2	SWNE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-15680-00		8910069630
✓ FEDERAL #22-25	SENE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32008-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #24-25	SE SW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32669-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #34-25	SW SE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32670-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #21-25	NENW 258S 17E	DUCHESNE	UT	UNDESIGNATED (H)	43-047-32528-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #12-25	SWNW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32526-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #23-25	NESW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32529-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #31-25	NWNE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32530-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #32-25	SWNE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32524-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #33-25	NWSE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32525-00	UTU67845	UTU76189X
✓ MONUMENT FEDERAL #11-25	NWNW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32455-00	UTU67845	UTU76189X
✓ PARIETTE DRAW FED. #8-23	SE NE 238S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32676-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #9-23	NESE 238S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-31543-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #12-24	SWNW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32713-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #13-24	NWSW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32546-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #14-24	SWSW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32645-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #23-24-8-17	NE SW 248S 17E	UINTAH	UT	MONUMENT BUTTE (H)	43-047-32710-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #24-24	SESW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32646-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #34-24	SWSE 248S R17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32506-00	UTU45431	UTU76189X



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

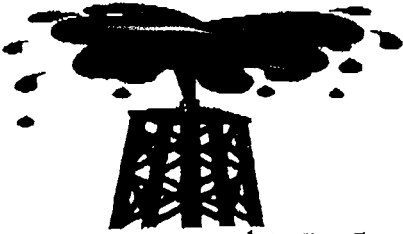
Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad

Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: Lisha
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE: Here is the letter you requested.
Call if you need anything
further.

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-DEC	6-DEC
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM: (old operator)	<u>EQUITABLE RESOURCES COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 577</u>
	<u>ROOSEVELT UT 84066</u>		<u>LAUREL MT 59044</u>
			<u>C/O CRAZY MTN O&G</u>
Phone:	<u>(801) 722-5103</u>	Phone:	<u>(406) 628-4164</u>
Account no.	<u>N5160</u>	Account no.	<u>N9890</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-047-300-4</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 12-10-97)*
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 10-20-97)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(12-2-97)*
6. Cardex file has been updated for each well listed above. *(12-3-97)*
7. Well file labels have been updated for each well listed above. *(12-3-97)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(12-3-97)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A lec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A DT3 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A ^{12/5/97} 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- 15 1. All attachments to this form have been **microfilmed**. Today's date: 1.7.98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

971202 BLM/Vernal Aprv. Nov. 10, 13 & 20, 1997.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 0660 FWL SW/NW Section 17, T09S R19E

5. Lease Designation and Serial No.

U-017991

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

HENDEL FED 3-17

9. API Well No.

43-047-30074

10. Field and Pool, or Exploratory Area

PARIETTE BENCH

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

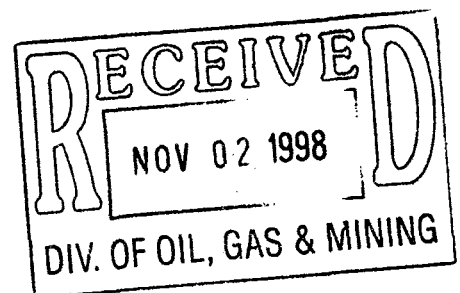
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company

Site Facility Diagram

Hendel Federal 3-17

SW/NW Sec. 17, T9S, 19E

Uintah County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1 and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 1 open

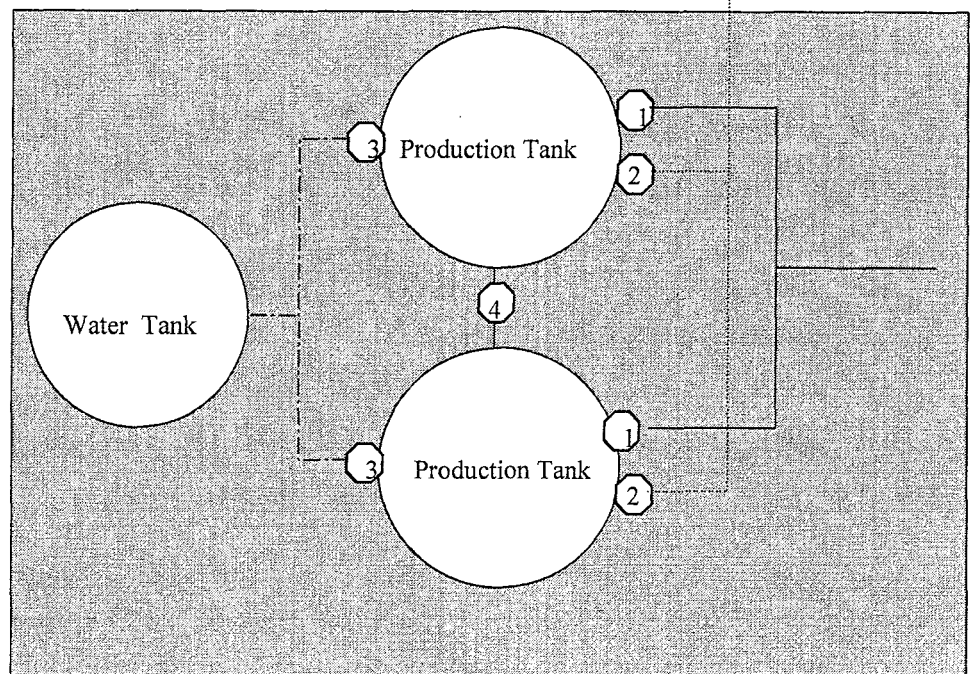
Draining Phase:

- 1) Valve 3 open

Diked Section

Gas Sales Meter

Pumping Unit



Emulsion Line

Load Line _____

Water Line - - - - -

Gas Sales - . - . - . - . - . - . - . - .



June 7, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Hendel Federal #3-17
Monument Butte Field, East Pariette Unit, Lease #U-017991
Section 17-Township 9S-Range 19E
Uintah County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Hendel Federal #3-17 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, East Pariette Unit.

We also request permission to add additional perforations between the Garden Gulch and Basal Limestone formations at that time. All work will be detailed in a Sundry Notice.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Joyce I. McGough
Regulatory Specialist

RECEIVED

JUN 10 2002

**DIVISION OF
OIL, GAS AND MINING**



June 7, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

Re: Permit Application for Water Injection Well
Hendel Federal #3-17
Pariette Bench Federal #43-6
Pariette Bench Federal #41-7
Monument Butte Field, East Pariette Unit
Township 9S-Range 19E
Uintah County, Utah

Dear Mr. Jarvis:

Inland Production Company is requesting approval to convert the above referenced shut in wells to water injection wells. I have requested water analyses for these wells, but have not yet received them. I will forward them to you under separate cover as soon as they arrive in our office.

We have no information at the present time (not a wellfile or even a log file!) on the Hendel Federal #3-17 – I am checking to see if our field office can help me out. Again, I will forward missing information to you as soon as we receive it.

Sincerely,

Joyce McGough
Regulatory Specialist

Enclosure

RECEIVED
JUN 10 2002
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number:		<u>Hendel Federal #3-17</u>	
Field or Unit name:		<u>Pariette Bench</u> <u>Monument Butte (Green River)</u>	<u>East Pariette Unit 7</u>
Lease No.		<u>U-017991</u>	
Well Location: QQ	<u>SW/NW</u>	section <u>17</u>	township <u>9S</u> range <u>19E</u> county <u>Uintah</u>
Is this application for expansion of an existing project? Yes [X] No []			
Will the proposed well be used for:			
Enhanced Recovery? Yes [X] No []			
Disposal? Yes [] No [X]			
Storage? Yes [] No [X]			
Is this application for a new well to be drilled? Yes [] No [X]			
If this application is for an existing well,			
has a casing test been performed on the well? Yes [X] No []			
Date of test: _____			
API number: <u>43-047-30074</u>			
Proposed injection interval:		from <u>3670'</u>	to <u>4386'</u>
Proposed maximum injection:		rate <u>500 bpd</u>	pressure <u>1587</u> psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.			
<div style="border: 2px solid black; padding: 5px; display: inline-block;">RECEIVED JUN 10 2002 DIV OF OIL, GAS & MINING</div>			
<div style="border: 1px solid black; padding: 5px; display: inline-block;">IMPORTANT: Additional information as required by R615-5-2 should accompany this form.</div>			
List of Attachments: <u>Attachments "A" through "H-1"</u>			
I certify that this report is true and complete to the best of my knowledge.			
Name:	<u>Joyce I. McGough</u>	Signature	<u>Joyce I. McGough</u>
Title	<u>Regulatory Specialist</u>	Date	<u>6-7-02</u>
Phone No.	<u>(303) 893-0102</u>		
(State use only)			
Application approved by _____		Title _____	
Approval Date _____		_____	
Comments:			

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
HENDEL FEDERAL #3-17
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
EAST PARIETTE UNIT
LEASE #U-017991
JUNE 7, 2002

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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
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ATTACHMENT A-1	WELL LOCATION PLAT- UNAVAILABLE
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
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ATTACHMENT E	WELLBORE DIAGRAM – HENDEL FEDERAL #3-17
ATTACHMENT E-1	WELLBORE DIAGRAM – HENDEL FEDERAL #1-17
	(NOTE: NO OTHER WELLBORE DIAGRAMS WERE AVAILABLE.)
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED (NONE AVAILABLE)
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Elev. GR - 4736' GL
Elev. KB - 4749' (13' KB)

Hendel Federal #3-17

Proposed Injection Wellbore Diagram

SURFACE CASING:

CSG SIZE: 8-5/8"
GRADE:
WEIGHT: 24#
LENGTH: 208.88' (7 jts)
DEPTH LANDED: 224' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: Dowell - 160 sx
Reg w/2% CaCl & 3% salt to surface

PRODUCTION CASING:

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 9.5#
LENGTH: 4577.10' (146 jts)
DEPTH LANDED: 4574' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: Dowell - 350 sx 50/50
Poz w/6% gel, followed by 100 sx R.
Pump 500 gal 10% Acetic acid followed
by 1% KCl water.

TUBING:

SIZE/GRADE/WT: 2-3/8" / J-55 / 4.7#
NO. OF JOINTS: 138 jts (4326.58')
TUBING ANCHOR: None
SEATING NIPPLE: 1.1'
PERFORATED SUB: 2-3/8" x 4'
MUD ANCHOR: 1 jt 2-3/8" w/NC (31.78')
STRING LENGTH: 4363.96'
SN LANDED AT: 4344.68' KB
EOT: 4380.96' KB

TOC at 2045'

Packer @ 4281'

ACID JOB BREAKDOWN:

11/19/80 4363'-86' Pump 20 bbl 220 deg water to flush
tbg. Pump 12 bbl 15% HCl acid, 0 psi.
Mixed 2 bbl Halliburton LP55 Scale
Check w/40 bbl 180 deg form. water @
3 BPM, 0 psi SI pressure. Pump 47 bbl
180 deg water down csg.

5/23/84 4363'-86' 2100 gal 150 deg water followed by
1050 gal ONE SHOT acid (15% HCl &
15% by vol. Toluene), 2940 gal 150 deg
form. water w/2 drums scale inhibitor
fkushed w/4200 gal 150 deg form.
water. ATP -600 psi, Max-800 psi,
ATR-2 BPM, ISIP-0 psi.

8/8/92 4363'-86' Western - 500 gal 15% HCl acid w/200
gal Xylene. ATP-100 psi, Max-200 psi,
ATR-3/4 BPM, ISIP-0 psi.

FRAC JOB:

1/1/70 4364'-86' Dowell - 500 gal 10% Acetic acid, 30,000
gal gelled 1% KCl water w/2000# 20/40
sand & 23,000# 10/20 sand. Brokedown @
3700 psi, ATP-2200 psi, ATR-35 BPM,
ISIP-1600 psi.

PERFORATION RECORD:

12/28/69 4363'-4386' (22') 2 SPF 44 holes

DST #1 4362'-4390' 12/25/1969 Strong first blow, 2nd blow
recovered 270' heavy gas cut oil & 60 ft
slightly oil cut water. HH 1994#
FP 55 - 147 SIP - 1390 1854

4363'-4386'



Inland Resources Inc.

HENDEL FEDERAL #3-17
SW/NW Sec. 17-T9S-R19E
1980' FNL, 660' FWL
Lease #U-017991
API No. 43-047-30074
East Pariette Unit
Uintah County, Utah

SN LANDED @ 4345' KB
EOT LANDED @ 4381' KB

PBTD: 4535' KB
TD: 4575' KB

JM 6/04/02

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 The name and address of the operator of the project.**

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

- 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Hendel Federal #3-17 from a producing oil well to a water injection well in Monument Butte (Green River) Field, East Pariette Unit.

- 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the Hendel Federal #3-17 well, the proposed injection zone is from the Garden Gulch to the Basal Limestone (3670'-4386'). We may add additional perfs to those already existing; any additional perfs will be detailed in a Sundry Notice at that time. The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3670'.

- 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Hendel Federal #3-17 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #U-017991) in the Monument Butte (Green River) Field, East Pariette Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 24#, J-55 surface casing run to 224' GL, and 4-1/2" 9.5# J-55 casing run from surface to 4574' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1587 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Hendel Federal #3-17, for existing perforations (4363' - 4386') calculates at 0.80 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1587 psig. At the time of conversion, we may add additional perforations between 3670' and 4386', and will detail the work performed in a Sundry Notice. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Hendel Federal #3-17, the proposed injection zone (3670' - 4386') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-1.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

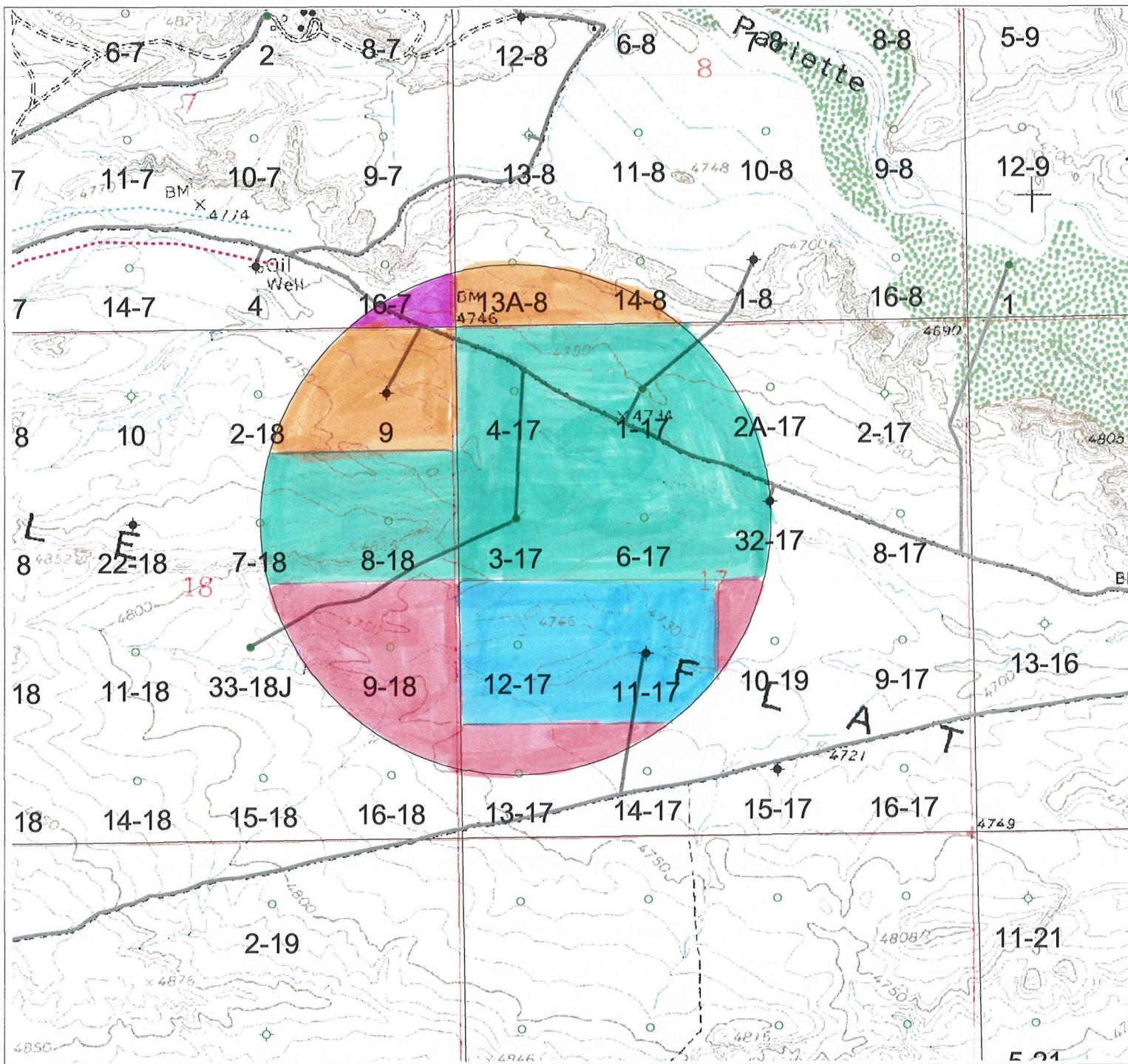
See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.

East Pariette Wells Cause 171-02





1/2 Mile Radius

Water Taps

Well Categories

INJ

WTR

SWD

OIL

GAS

DRY

SHUTIN

SUSPENDED

ABND

LOC

Compressor Stations

Gas Pipelines

10"

6" proposed

4" proposed

Gas Buried

Petroglyph Gasline

Questar Gasline

Compressors - other

Gas Meters

Water 6 Inch

Water 4 Inch

Water 4 Inch - High Pressure

Water 4 Inch Poly

Water 2 to 3 Inch

Proposed Water

Johnson Water Line

Injection Stations

Pump Stations

Roads (digitized)

Paved

Dirt

Proposed

Two Track

Private

Mining Tracts

Attachment
A



Hendel
Federal 3-17-9-19
Sec. 17-T9S-R19E



410 17th Street Suite 700
Denver, Colorado 80202
Phone: (303) 893 0102

1/2 Mile Radius Map

UINTA BASIN, UTAH
Duchesne & Uintah Counties, Utah

0.25 0 0.25 0.5 Miles

EXHIBIT B

Page 1 of 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1.	Township 9 South, Range 19 East Section 5: Lots 3, 4, S/2NW/4, SW/4 Section 6: Lots 1, 2, SE/4NE/4, SE/4SW/4 SE/4 Section 7: E/2NE/4, W/2, SE/4 Section 8: E/2NE/4	UTU-017992 HBP	Inland Production Company	(Surface Rights) USA
2.	Township 9 South, Range 19 East Section 8: W/2NE/4, NW/4, S/2 Section 18: N/2NE/4, NE/4NW/4	UTU-4493 HBP	Inland Production Company	(Surface Rights) USA
3.	Township 9 South, Range 19 East Section 17: N/2SW/4 Section 18: NE/4SE/4	UTU-44431 HBP	Cochrane Resources, Inc. El Norte Resources, Inc. T. C. Craighead & Co.	(Surface Rights) USA
4.	Township 9 South, Range 19 East Section 17: N/2 Section 18: S/2N/2, NW/4NW/4	UTU-017991 HBP	Inland Production Company	(Surface Rights) USA

EXHIBIT B

Page 2 of 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
5.	Township 9 South, Range 19 East Section 6: Lot 4, SW/4NW/4, W/2SW/4 Section 17: S/2SW/4, SE/4 Section 18: SW/4, NW/4SE/4, S/2SE/4	UTU-16544 HBP	Inland Production Company Dominion Exploration Production, USA Cochrane Resources, Inc. El Norte Resources, Inc. T. C. Craighead & Co.	(Surface Rights) USA

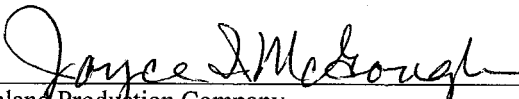
ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Hendel Federal #3-17

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____


Inland Production Company
Joyce I. McGough
Regulatory Specialist

Sworn to and subscribed before me this 7th day of June, 2002.

Notary Public in and for the State of Colorado: _____



My Commission Expires: August 29, 2005

Elev. GR - 4736' GL
Elev. KB - 4749' (13' KB)

Hendel Federal #3-17

Wellbore Diagram

SURFACE CASING:

CSG SIZE: 8-5/8"
GRADE:
WEIGHT: 24#
LENGTH: 208.88' (7 jts)
DEPTH LANDED: 224' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: Dowell - 160 sx
Reg w/2% CaCl & 3% salt to surface

PRODUCTION CASING:

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 9.5#
LENGTH: 4577.10' (146 jts)
DEPTH LANDED: 4574' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: Dowell - 350 sx 50/50
Poz w/6% gel, followed by 100 sx R.
Pump 500 gal 10% Acetic acid followed
by 1% KCl water.

TUBING:

SIZE/GRADE/WT: 2-3/8" / J-55 / 4.7#
NO. OF JOINTS: 138 jts (4326.58')
TUBING ANCHOR: None
SEATING NIPPLE: 1.1'
PERFORATED SUB: 2-3/8" x 4'
MUD ANCHOR: 1 jt 2-3/8" w/NC (31.78')
STRING LENGTH: 4363.96'
SN LANDED AT: 4344.68' KB
EOT: 4380.96' KB

SUCKER RODS:

POLISHED ROD: 1-1/4" x 16'
SUCKER RODS: 1 - 3/4" Pony rods, 172 - 3/4" rods
TOTAL ROD STRING LENGTH: 4314'
PUMP NUMBER: TRICO #1079
PUMP SIZE: 2" x 1-1/4" x 12' x 16' RHAC
PUMP SPEED, SPM:
PUMPING UNIT: CABOT 160D
PRIME MOVER: AJAX EA-30 7-1/4" x 8'

ACID JOB BREAKDOWN:

11/19/80 4363'-86' Pump 20 bbl 220 deg water to flush
tbq. Pump 12 bbl 15% HCl acid, 0 psi.
Mixed 2 bbl Halliburton LP55 Scale
Check w/40 bbl 180 deg form. water @
3 BPM, 0 psi SI pressure. Pump 47 bbl
180 deg water down csg.
5/23/84 4363'-86' 2100 gal 150 deg water followed by
1050 gal ONE SHOT acid (15% HCl &
15% by vol. Toluene), 2940 gal 150 deg
form. water w/2 drums scale inhibitor
fkushed w/4200 gal 150 deg form.
water. ATP -600 psi, Max-800 psi,
ATR-2 BPM, ISIP-0 psi.
8/8/92 4363'-86' Western - 500 gal 15% HCl acid w/200
gal Xylene. ATP-100 psi, Max-200 psi,
ATR-3/4 BPM, ISIP-0 psi.

FRAC JOB:

1/1/70 4364'-86' Dowell - 500 gal 10% Acetic acid, 30,000
gal gelled 1% KCl water w/2000# 20/40
sand & 23,000# 10/20 sand. Brokedown @
3700 psi, ATP-2200 psi, ATR-35 BPM,
ISIP-1600 psi.

PERFORATION RECORD:

12/28/69 4363'-4386' (22') 2 SPF 44 holes
DST #1 4362'-4390' 12/25/1969 Strong first blow, 2nd blow
recovered 270' heavy gas cut oil & 60 ft
slightly oil cut water. HH 1994#
FP 55 - 147 SIP - 1390 1854

4363'-4386'

SN LANDED @ 4345' KB
EOT LANDED @ 4381' KB

PBTD: 4535' KB
TD: 4575' KB



Inland Resources Inc.

HENDEL FEDERAL #3-17
SW/NW Sec. 17-T9S-R19E
1980' FNL, 660' FWL
Lease #U-017991
API No. 43-047-30074
East Pariette Unit
Uintah County, Utah

Hendel Federal #1-17

Wellbore Diagram

SURFACE CASING

CSG SIZE: 1
 GRADE: 8-5/8"
 WEIGHT:
 LENGTH: 24#
 DEPTH LANDED: 235'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 9.5#
 LENGTH:
 DEPTH LANDED: 4872' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs

CEMENT TOP AT: *CALC FROM CEMENT
 VOL 3673*

TUBING

SIZE/GRADE/WT.: 2-3/8"EUE / ?? / 4.7#
 NO. OF JOINTS: 138 jts (4328.28')
 TUBING ANCHOR: 2-3/8"x4-1/2" (3.10')
 NO. OF JOINTS: 14 jts (440.58')
 SEATING NIPPLE: 2-3/8"x1.10'
 PERFORATED SUB: 2-3/8"x4.00'
 MUD ANCHOR: 2-3/8"x30.36'
 STRING LENGTH: 4816.42'
 SN LANDED AT: 4782.06' KB

SUCKER RODS

POLISHED ROD: 1-1/4"x16'
 SUCKER RODS: 2-3/4"x2' Pony
 2-3/4"x4' Pony
 1-3/4"x8' Pony
 176-3/4"x25' Plain
 14- 3/4"x25' New W/guides
 STRING LENGTH: 4802'
 PUMP SIZE: 2"x1-1/4"x16' RHAC
 PUMP NUMBER: #1045

ACID JOB /BREAKDOWN

3/15/95 4428'-4438' Pump 750 gal 15% HCL &
 150 gal xylene.

3/15/95 4814'-4818' Pump 1000 gal 15% HCL &
 200 gal xylene.

FRAC JOB

8/1/69 4428'-4438' 500 gal mud acid followed
 4814'-4818' 3/ 30,000 gal 1% gelled
 KCL wtr, w/ 24,000 # 10/20 sand.

6/88 csg leak found @
 3254'. Squeezed w/
 250 sxs cmt.

PERFORATION RECORD

8/1/1969 4428'-4438'
 4814'-4818'

4428'-4438'

4814'-4818'

SN LANDED @4782.06' KB
 EOT LANDED @ 4816.42' KB

PBTD @ ' KB
 TD @4990' KB



Inland Resources Inc.

Hendell Federal # 1-17
 NE NW Section 17, T9S, R19E
 660'FNL, 1979' FWL
 Lease #U-017991
 Pariette Bench
 Uintah County, Utah

Attachment "G"

Hendel Federal #3-17
SW/NW Section 17-T9S-R19E
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
Top	Bottom					
4364	4386	4375	1600	0.80	1587	←
				Minimum	1587	

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$$

Please note: These are existing perforations; additional perforations may be added during the actual completion procedure.

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4284'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. RU perforators and perforate with 4 shots at 274'.
5. Plug #3 Circulate 88 sx Class G cement down 4-1/2" casing and up the 4-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

Elev. GR - 4736' GL
Elev. KB - 4749' (13' KB)

Hendel Federal #3-17

Proposed P & A Wellbore Diagram

SURFACE CASING:

CSG SIZE: 8-5/8"
GRADE:
WEIGHT: 24#
LENGTH: 208.88' (7 jts)
DEPTH LANDED: 224' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: Dowell - 160 sx
Reg w/2% CaCl & 3% salt to surface

Circulate 88 sx Class G cement down 4-1/2" casing
and up 4-1/2" x 8-5/8" annulus to surface

PRODUCTION CASING:

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 9.5#
LENGTH: 4577.10' (146 jts)
DEPTH LANDED: 4574' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: Dowell - 350 sx 50/50
Poz w/6% gel, followed by 100 sx R.
Pump 500 gal 10% Acetic acid followed
by 1% KCl water.

Casing shoe at 224'

Perforate 4 SPF at 274'

TOC at 2045'

200' balanced plug using additional 20 sx Class
G cement over remaining water zone from
2045' to 2200'

100' (12 sx) Class G cement plug on top of CIBP
CIBP set at 4284'

4363'-4386'

PBTD: 4535' KB
TD: 4575' KB



Inland Resources Inc.

HENDEL FEDERAL #3-17
SW/NW Sec. 17-T9S-R19E
1980' FNL, 660' FWL
Lease #U-017991
API No. 43-047-30074
East Pariette Unit
Uintah County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW 1980' FNL, 660' FWL Sec. 17, T9S, R19E

5. Lease Designation and Serial No.

U-017991

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

East Pariette Unit

8. Well Name and No.

Hendel Federal 3-17

9. API Well No.

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Uintah County, UT

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce L. McGough

Title

Regulatory Specialist

Date

4-7-02

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



June 7, 2002

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Hendel Federal #3-17
Section 17-Township 9S-Range 19E
Monument Butte Field, East Pariette Unit
Uintah County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me at 303/893-0102.

Sincerely,

Joyce McGough
Regulatory Specialist

Enclosures

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Co.

3. Address and Telephone No.

(303) 893-0102

410 Seventeenth Street, Suite 700 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW 1980' FNL, 660' FWL

SEC. 17, T9S, R19E

5. Lease Designation and Serial No.

U-017991

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

East Pariette Unit

8. Well Name and No.

Hendel Federal 3-17

9. API Well No.

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☐ Other _____
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce I. McGough
Joyce I. McGough

Title

Regulatory Specialist

Date

6-7-02

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Inland Production Company

Well: Hendel Federal 3-17

Location: 17/9S/19E

API: 43-047-30074

Ownership Issues: The proposed well is located on BLM land. The well is located in the East Pariette Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the East Pariette Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 224 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 4574'. A cement bond log demonstrates adequate bond in this well up to 2052 feet. A 2 7/8 inch tubing with a packer will be set at 4281. A mechanical integrity test will be run on the well prior to injection. There is 1 producing well and 2 P&A wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 200 feet. Injection shall be limited to the interval between 3670 feet and 4386 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 3-17 well is .80 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1587 psig. The requested maximum pressure is 1587 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the East Pariette Unit September 25, 2002 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 11/27/2002



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

November 27, 2002

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: East Pariette Unit Well: Hendel Federal 3-17, Section 17, Township 9 South,
Range 19 East, Uintah County, Utah

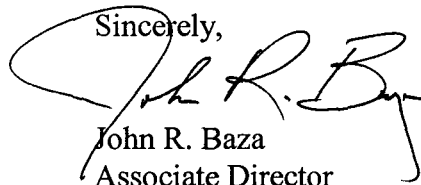
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill at (801) 538-5315 or Dan Jarvis (801) 538-5338.

Sincerely,



John R. Baza
Associate Director

er

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****EAST PARIETTE (GREEN RIVER)****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
PARIETTE BENCH FED 14-5	05	090S	190E	4304731123	13614	Federal	OW	P	
E PARIETTE FED 5-5-9-19	05	090S	190E	4304735254		Federal	OW	APD	K
PARIETTE BENCH FED 32-6	06	090S	190E	4304731554	13614	Federal	OW	P	
PARIETTE BENCH FED 43-6	06	090S	190E	4304731616	13614	Federal	OW	P	
E PARIETTE FED 2-6-9-19	06	090S	190E	4304735206		Federal	OW	APD	K
E PARIETTE FED 6-6-9-19	06	090S	190E	4304735207		Federal	OW	APD	K
E PARIETTE FED 8-6-9-19	06	090S	190E	4304735208		Federal	OW	APD	K
E PARIETTE FED 10-6-9-19	06	090S	190E	4304735209		Federal	OW	APD	K
E PARIETTE FED 16-6-9-19	06	090S	190E	4304735210		Federal	OW	APD	K
PARIETTE BENCH U 2	07	090S	190E	4304715680	13614	Federal	OW	S	
PARIETTE BENCH U 4	07	090S	190E	4304715681	13614	Federal	WD	A	
PARIETTE BENCH FED 41-7	07	090S	190E	4304731584	13614	Federal	OW	S	
E PARIETTE FED 2-7-9-19	07	090S	190E	4304735211		Federal	OW	APD	K
E PARIETTE FED 6-7-9-19	07	090S	190E	4304735212		Federal	OW	APD	K
E PARIETTE FED 10-7-9-19	07	090S	190E	4304735213		Federal	OW	APD	K
HENDEL FED 1-9	09	090S	190E	4304720011	13614	Federal	OW	S	
CHORNEY FED 1-9	09	090S	190E	4304730070	13614	Federal	OW	S	
HENDEL FED 1-17	17	090S	190E	4304730059	13614	Federal	OW	S	
HENDEL FED 3-17	17	090S	190E	4304730074	13614	Federal	OW	S	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include are code)

435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 660 FWL

SWNW Section 17 T9S R19E

5. Lease Serial No.

USA UTU-017991

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

EAST PARIETTE UNIT

8. Well Name and No.

HENDEL FED 3-17

9. API Well No.

4304730074

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests a change of status to TA this well. Newfield plans to return this well to production after surface equipment repairs.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

RECEIVED

FEB 06 2008

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Kathy Chapman

Signature



Title

Office Manager

Date

02/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)